Electric Company ESG/Sustainability Quantitative I	nformation
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Consolidated Edison, inc. Consolidated Edison, Company of New York (CECONY), Orange & Rochland Utilities (O&R), Con Edison Clean Em Energy and Utilities Holding Company Primarily New York and New Jersey through its Utilities' operations

ΞE

Parent Company: Operating Company(s): Business Type(s): State(s) of Operation: State(s) with RPS Programs: Regulatory Environment: Report Date: Both regulated and deregulated 5/16/20 
 Baseline
 List Year
 Current Year
 Next Year
 Future Year

 2005
 2018
 2019
 2020
 2021
 Comments, Links, Additional Information, and Notes
 Refer to the 'EEI Definitions' tab for more information on each metric Portfolio 
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 1.5
 Description faith faith products in the senset faith product fait n/a 904 n/a 103 n/a 743 n/a 86 n/a 743 n/a 70 n/a 743 n/a 70 n/a 743 n/a 70 Nameplate capacity is subject to change for 2020 and 2021 due to Compliance Plan still n/a n/a n/a 0 n/a n/a n/a n/a 2,268 414 n/a n/a n/a Not disclosed Not disclosed n/a n/a n/a Not disclosed Not disclosed n/a n/a n/a 2,186 402 n/a Reflects Con Edison Clean Energy Businesses (CEB) portfolio for 2019 only - prior year was CED only Reflects Con Edison Clean Energy Businesses (CEB) portfolio for 2019 only - prior year was CED only Uncertained and a second a se n/a 3,052,580 n/a 27,477 n/a 3,035,962 n/a 28,574 n/a 2,181,551 n/a 80,129 n/a 2,927,822 n/a 28,479 n/a 2,806,967 n/a 12,880 2.1 2.2 2.3 2.4 2.5 2.5.1 2.5.2 2.5.3 2.5.4 2.5.5 2.6 Net Generation was distributed based on fuel distribution ratios n/a n/a 2,680,270 1,073,969 3,634,977 n/a n/a Not disclosed Not disclosed 3,989,429 n/a n/a n/a n/a n/a 3,925,534 n/a n/a 5,506,000 1,333,000 3,640,459 n/a n/a Not disclosed Not disclosed 3,963,762 Buffects Con Edison Clean Energy Businesses (CEB) portfolio for 2019 only - prior year was CED only Buffects Con Edison Clean Energy Businesses (CEB) portfolio for 2019 only - prior year was CED only Useful thermal (steam) energy produced from the CHPs expressed in MWh Use 3 3.1 3.2 3.3 3.4 Investing in the Future: Capital Expenditures, Energy Efficiency (EE), and Sm Total Annual Capital Expenditures (nominal dollars in millions) Incremental Annual Exectivity Svieng for mE Edwares (AVM) Incremental Annual Investment in Electric Ef Programs (normal dollars) Percent of Total Electric Cutatornes with Smart Materia (at end of year) \$5,249 394,341 65,794,496 20% \$ 3,676 561,347 \$ 102,467,035 51% n/a 0 0 \$ 3,944 368,898 \$ 135,792,366.33 85% \$ 3,937 448,378 \$ 156,737,293 ~99% Reflects Cos Edison Inc. as reported in the company's annual reports 2020/2021 figures represent targets established in the NEW Commission Order. 2020/2022 figures represent budgets established in the NEW Commission Order. Includes all program costs (incentives, imple Reflects (ECOM row): instablished of esticits unant meter commenced in 2027 4 Retail Electric Customer Count (at end of year) 4.1 Commercial 4.2 Industrial 4.3 Residential 515,724 0 2,746,636 608,126 0 2,987,813 618,808 0 3,008,815 Emissions GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)

 Note: The alternatives available below are intended to provide flexibility in reporting

 GHG emissions, and should be used to the extent appropriate for each company.
 5 Overed Generation (1)(2)(3) Carbon Disside(CO2) Total Owed Generation CO2 Emissions (MT) Total Owed Generation CO2 Emissions (MT) Carbon Disside Equivalent (CO2) Total Owed Generation CO2 Emissions (MT) Total Owed Generation CO2 Emissions (MT) 5.1 5.1.1 5.1.1.2 5.1.2 5.1.2 5.1.2.1 5.1.2.2 1,805,914 0.292 1,857,028 0.282 1,764,243 0.273 1,772,130 0.252 1,791,107 0.254 Includes the useful thermal (steam) energy produced from the CHPs expressed in MW 1,806,881 0.292 1,858,988 0.282 1,766,080 0.273 1,773,993 0.252 1,793,048 0.255 cludes the useful thermal (steam) energy produced from the CHPs expressed in MW Purchased Power (4) Carbon Disside (CO2) Total Purchased Generation CO2 Emission (MT) Total Purchased Generation CO2 Emission (Herwing (MT/Net MWh) Carbon Disside Equivalents (CO2) Total Purchased Generation CO22 Emissions (Herwing (MT/Net MWh) Total Purchased Generation CO22 Emissions (Herwing (MT/Net MWh) 5.2 5.2.1 5.2.1.1 5.2.1.2 5.2.2 5.2.2.1 5.2.2.2 10,747,080 0.370 5,898,242 0.288 5,532,913 0.271 Not disclosed Not disclosed Not disclosed Not disclosed 10,780,392 5,910,302 0.289 5,545,418 0.271 Not disclosed Not disclosed Not disclosed Not disclosed Control Generations - Perchasted Feeser Carbon Doxisté (CO2) Total Control - Purchasted Generation CO2 Emissions (ME) Total Control - Purchasted Generation CO2 Emissions Intensity (MC/host MM/h) Carbon Doxisté (Fourbainet Generation CO2 Emissions Intensity (MC/host MM/h) Total Control - Purchasted Generation CO2 Emissions Intensity (MC/host MM/h) Total Control - Purchasted Generation CO2 Emissions Intensity (MC/host MM/h) 5.3 5.3.1 5.3.1.1 5.3.1.2 5.3.2 5.3.2.1 5.3.2.2 12,552,994 0.370 7,755,270 0.288 7,297,156 0.271 Not disclosed Not disclosed Not disclosed Not disclosed 12,554,507 0.370 7,769,319 0.289 7,311,498 0.271 Not disclosed Not disclosed Not disclosed Not disclosed Non-Generation CO2e Emissions Fugitive CO2e emissions of solfur hexafluoride (MT) (5) Fugitive CO2e emissions from natural gas distribution (MT) (6) 5.4 5.4.1 5.4.2 1,943,791 404,000 74,743 228,684 83,274 218,033 82,735 201,750 77,565 201,234 2020 and 2021 reponses were based on Company goals established in 2016. Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)
Generation basis for calculation (7) Nitrogen Oxide (NOx) Total NCx Emissions (MT) Total NCx Emissions Intensity (MT/Net MWh) 6.2 6.2.1 6.2.2 1,165 0.0002 637 0.0001 618 0.0001 562 0.0001 571 0.0001 Sulfur Dioxide (SO2) Total SO2 Emissions (MT) Total SO2 Emissions Intensity (MT/Net MWh) 6.3 6.3.1 6.3.2 382 0.00006 71 0.00001 65 0.00001 40 0.00001 55 0.00001 6.4 6.4.1 6.4.2 Mercury (Hg) Total Hg Emissions (kg) Total Hg Emissions Intensity (kg/Net MWh) n/a Use th rganizer on the left (i.e., the plus/r Resources NUMERAT RESOLUTES Notanne Resources Total Number of Earlognes Total Number on Board of Director/Trustees Total Wommon Board of Director/Trustees Encloyees Jakes Matrics Recordable Incident Rate (CARN) Recordable Incident Rate (CARN) Recordable Incident Rate (CARN) Lot Alime Care Brite Days Away, Bustricted, and Transfer (DART) Rate Work-Reide Faallises 7 7.1 7.2 7.3 7.4 7.5 7.5.1 7.5.1 7.5.2 7.5.3 7.5.4 14,955 10\* 3 3 14,596 10 3 3 11 2 3 rd as of May 21. 2018. As of January 1. 2018. the Board consisted of 12 Directors. One Director retired. effective January 18. 2018 and another retired. effective May 21. 2018 3.46 1.32 1.09 0.79 0.87 0 1.26 1.46 0.74 1.49 0 Not reported Not reported Fresh Water Resources Water Withdrawals - Consumptive (Billions of Liters/Net MWh) Water Withdrawals - Non-Consumptive (Billions of Liters/Net MWh) 8 8.1 8.2 0 0.00 0 Waite Products Amount of Hazardous Waiste Manifested for Disposal Percent of Coal Combustion Products Beneficially Used 8,346 n/a 14,726 n/a 9,496.52 n/a us waste storage facility to an external commercial disposal facility Additional Metrics (Optional) Insert additional rows in this section as necessary

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